



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/171

ISSUE DATE 22-05-2019  
DUE DATE 30-05-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub:Account of Deviation Charges for the period 08.04.2019 to 14.04.2019 (Week No.02/F.Y.2019-20) with revised DSM accounts of week 01-Rev-01- FY19-20.**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY19-20 with Revised DSM of week 01-Rev-01 FY19-20.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for previous month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement along with additional Deviation charges, are requested to make payment within 08 days [ eight days ] (as decided in the meeting held in SLDC on 04.04.2007) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

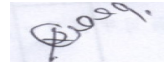
- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to be maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

UI Account of week 01 (FY19-20) are required to be revised on account of following reasons.

Weeks	Reason of revision
1	Rev-1-Due to implementation of polarity reversal the IDT-2 would be discontinued, as per the MOM dated 21.12.2018.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

A handwritten signature in blue ink, appearing to read 'S. S. S.', is placed over a light blue rectangular stamp.

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

ISSUE DATE

22-05-2019

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.04.2019 to 14.04.2019(Week 02/FY-19-20) including the revision of week 01,Rev-01 of FY19-20.**

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.84045	0.00000	-1.84045
2	RPH	-1.90869	0.00000	-1.90869
3	G.T.STN.	15.46193	-0.05149	15.41043
A)	<b>IPGCL</b>	<b>11.71279</b>	<b>-0.05149</b>	<b>11.66130</b>
4	PRAGATI GT	2.51462	-0.07649	2.43813
5	Bawana	-3.62098	-0.16794	-3.78892
B)	<b>PPCL</b>	<b>-1.10635</b>	<b>-0.24443</b>	<b>-1.35078</b>
6	BTPS	5.59825	0.00000	5.59825
7	BYPL	-2.41249	16.35332	13.94083
8	BRPL	183.87196	1.65614	185.52810
9	TPDDL	-2.41887	3.48203	1.06316
10	NDMC	-36.69922	-9.53926	-46.23848
11	MES	35.35100	9.70753	45.05853
12	N.Railways	16.16043	7.55680	23.71724
C)	Total Delhi Deviation Amount	-0.31217	28.92065	28.60848
14	*Regional Deviation NRPC	209.74532	0.00000	209.74532

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

\* for indicating purpose not for payment.

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

ISSUE DATE

22-05-2019

**Details of Differential Amount of Revised weeks (FY19-20)**

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-01/2019-20		Differential Amount
		Old	Rev-01	
1	LP.STN	-1.71847	-1.71847	0.00000
2	RPH	-1.25297	-1.25297	0.00000
3	G.T.STN.	0.60419	0.55270	-0.05149
A)	<b>IPGCL</b>	<b>-2.36726</b>	<b>-2.41875</b>	<b>-0.05149</b>
4	PRAGATI GT	1.90747	1.83098	-0.07649
5	Bawana	3.06254	2.89460	-0.16794
B)	<b>PPCL</b>	<b>4.97002</b>	<b>4.72559</b>	<b>-0.24443</b>
6	BTPS	4.54258	4.54258	0.00000
7	BYPL	13.88946	30.24279	16.35332
8	BRPL	60.07057	61.72671	1.65614
9	TPDDL	10.79053	14.27255	3.48203
10	NDMC	51.62104	42.08178	-9.53926
11	MES	17.89644	27.60397	9.70753
12	N.Railways	7.44076	14.99756	7.55680
C)	Total Delhi Deviation Amount	168.85414	197.77479	28.92065
13	*Regional Deviation NRPC	-129.82578	-129.82578	0.00000



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.04.2019 to 14.04.2019(Week 02/FY-19-20)

ISSUE DATE

22-05-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	LP.STN	1.84045	0.00000	-1.84045
2	RPH	1.90869	0.00000	-1.90869
3	G.T.STN.	0.00000	15.46193	15.46193
A)	<b>IPGCL</b>	<b>3.74914</b>	<b>15.46193</b>	<b>11.71279</b>
4	PRAGATI GT	0.00000	2.51462	2.51462
5	Bawana	3.62098	0.00000	-3.62098
B)	<b>PPCL</b>	<b>3.62098</b>	<b>2.51462</b>	<b>-1.10635</b>
6	BTPS	0.00000	5.59825	5.59825
7	BYPL	2.41249	0.00000	-2.41249
8	BRPL	0.00000	183.87196	183.87196
9	TPDDL	2.41887	0.00000	-2.41887
10	NDMC	36.69922	0.00000	-36.69922
11	MES	0.00000	35.35100	35.35100
12	N.Railways	0.00000	16.16043	16.16043
13	EDWPCL	0.31217	0.00000	-0.31217
C)	Total Delhi Deviation Amount	48.90070	258.95819	209.74532
14	*Regional Deviation NRPC	197.98312	0.00000	-197.98312

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.92

**(i) Actual drawal from the grid in MUS**

514.751323

**(ii) Actual Ex-bus generation with in Delhi in MUS**

(a) RPH	-0.060726
(b) GT	11.301855
(c) Pargati	24.103650
(d) BTPS	-0.150050
(e) Bawana	73.412581
(f) MSW Bawana	2.593489
(g) EDWPCL	0.835538
<b>Total</b>	<b>112.036337</b>

**(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))**

**626.787660**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	189.399531
(b) BRPL	259.350950
(c) BYPL	139.877138
(d) NDMC	26.674669
(e) MES	4.338502
(f) IP	0.004105
(g) N.Railways	1.347370
<b>Total</b>	<b>620.992264</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**5.795396**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.92**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.04.2019 to 14.04.2019(Week 02/FY-19-20)

ISSUE DATE

22-05-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	26.211222	26.028386	-0.1828359	-2.53887	1.18383	3	0.83765	-0.51739
9-Apr-19	27.204948	27.108098	-0.0968499	-2.71597	0.51325	1	0.25540	-1.94731
10-Apr-19	27.741155	27.434990	-0.3061653	-10.22795	0.34971	4	0.64503	-9.23321
11-Apr-19	28.668529	28.370042	-0.2984866	-11.27912	0.00953	3	4.20689	-7.06270
12-Apr-19	28.764894	28.461383	-0.3035115	-11.03485	0.87548	6	20.25203	10.09265
13-Apr-19	26.201285	26.026661	-0.1746241	-3.15878	2.01591	4	2.40274	1.25987
14-Apr-19	26.225532	25.969971	-0.2555608	-0.40865	4.90941	8	0.48846	4.98922
<b>Total</b>	<b>191.017565</b>	<b>189.399531</b>	<b>-1.6180341</b>	<b>-41.36420</b>	<b>9.85712</b>	<b>29</b>	<b>29.08820</b>	<b>-2.41887</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	34.927784	34.929026	0.0012419	-1.35878	0.33361	1	0.14943	-0.87574
9-Apr-19	35.538168	35.648538	0.1103701	6.131750	0.48454	5	2.88579	9.50784
10-Apr-19	36.780824	37.197370	0.4165467	20.83784	3.12526	5	1.64268	25.60578
11-Apr-19	39.043895	38.704973	-0.3389223	-7.61429	0.88113	4	3.78664	-2.94652
12-Apr-19	40.083656	38.722910	-1.3607458	-35.43046	6.18210	13	140.88699	111.63862
13-Apr-19	38.344899	37.907070	-0.4378296	-13.46521	1.93569	6	15.36354	3.83403
14-Apr-19	35.932454	36.241063	0.3086090	16.10745	4.15391	7	16.84658	37.10794
<b>Total</b>	<b>260.651680</b>	<b>259.350950</b>	<b>-1.3007300</b>	<b>-14.78594</b>	<b>17.09624</b>	<b>41</b>	<b>181.56166</b>	<b>183.87196</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	18.905902	18.531565	-0.3743368	-10.06390	0.79816	4	4.42720	-4.83854
9-Apr-19	19.045924	18.903917	-0.1420072	-3.61321	0.27200	2	0.67956	-2.66166
10-Apr-19	20.484465	20.322620	-0.1618448	-5.62623	0.36026	2	0.17741	-5.08856
11-Apr-19	21.179029	21.173568	-0.0054612	1.88862	0.05328	2	0.46961	2.41151
12-Apr-19	21.242795	20.980135	-0.2626603	-6.80762	1.93550	5	10.41156	5.53944
13-Apr-19	20.548594	20.465703	-0.0828914	-2.06657	0.91344	5	1.96493	0.81180
14-Apr-19	19.590561	19.499630	-0.0909309	-0.30018	1.66885	1	0.04485	1.41352
<b>Total</b>	<b>140.997270</b>	<b>139.877138</b>	<b>-1.1201325</b>	<b>-26.58909</b>	<b>6.00149</b>	<b>21</b>	<b>18.17511</b>	<b>-2.41249</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	4.389126	3.786966	-0.6021596	-18.93218	1.82922	9	18.73896	1.63599
9-Apr-19	4.498348	3.892905	-0.6054424	-20.37590	0.81386	6	11.49664	-8.06540
10-Apr-19	4.668463	3.935139	-0.7333245	-31.04629	0.52555	11	5.38434	-25.13640
11-Apr-19	4.494470	4.201172	-0.2932976	-11.36499	0.27738	1	1.41297	-9.67464
12-Apr-19	4.462293	4.168233	-0.2940604	-11.58664	0.29205	2	7.08824	-4.20635
13-Apr-19	3.654560	3.461930	-0.1926300	-5.43436	1.87941	3	3.10025	-0.45470
14-Apr-19	3.018295	3.228325	0.2100302	5.44653	0.50062	4	3.25512	9.20227
<b>Total</b>	<b>29.185554</b>	<b>26.674669</b>	<b>-2.5108844</b>	<b>-93.29383</b>	<b>6.11809</b>	<b>36</b>	<b>50.47652</b>	<b>-36.69922</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.523053	0.606573	0.0835203	2.55918	0.03365	3	0.84435	3.43718
9-Apr-19	0.522063	0.609414	0.0873511	3.08076	0.09618	3	0.86912	4.04606
10-Apr-19	0.521165	0.629939	0.1087742	4.77093	0.40296	5	0.37610	5.54999
11-Apr-19	0.519467	0.663425	0.1439578	5.61358	0.00000	7	4.88543	10.49901
12-Apr-19	0.549836	0.666895	0.1170590	4.88445	0.50741	0	0.00000	5.39186
13-Apr-19	0.488915	0.592510	0.1035954	3.49490	0.39555	1	0.66460	4.55506
14-Apr-19	0.506806	0.569746	0.0629396	1.77126	0.10059	0	0.00000	1.87184
<b>Total</b>	<b>3.631305</b>	<b>4.338502</b>	<b>0.7071974</b>	<b>26.17506</b>	<b>1.53633</b>	<b>19</b>	<b>7.63961</b>	<b>35.35100</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.04.2019 to 14.04.2019(Week 02/FY-19-20)

ISSUE DATE

22-05-2019

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.161294	0.198933	0.0376393	1.06653	0.00748	7	0.82105	1.89507
9-Apr-19	0.163971	0.175972	0.0120010	0.58397	0.03932	9	0.49424	1.11752
10-Apr-19	0.163971	0.207964	0.0439930	2.02154	0.26007	8	0.25498	2.53659
11-Apr-19	0.163971	0.193690	0.0297190	1.45299	0.00306	9	1.62581	3.08185
12-Apr-19	0.163971	0.198581	0.0346100	1.37139	0.20396	6	2.51688	4.09223
13-Apr-19	0.163971	0.188928	0.0249570	0.81821	0.18553	8	1.24474	2.24848
14-Apr-19	0.163971	0.183302	0.0193310	0.59061	0.15686	5	0.44122	1.18870
<b>Total</b>	<b>1.145120</b>	<b>1.347370</b>	<b>0.2022505</b>	<b>7.90523</b>	<b>0.85628</b>	<b>52</b>	<b>7.39893</b>	<b>16.16043</b>

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.008400	0.000528	-0.0078716	-0.24856	0.00000	0	0.00000	-0.24856
9-Apr-19	0.008400	0.000557	-0.0078426	-0.26775	0.00646	0	0.00000	-0.26129
10-Apr-19	0.008400	0.000539	-0.0078606	-0.32879	0.03253	0	0.00000	-0.29626
11-Apr-19	0.008400	0.000601	-0.0077986	-0.30823	0.00000	0	0.00000	-0.30823
12-Apr-19	0.008400	0.000665	-0.0077346	-0.31502	0.02591	0	0.00000	-0.28910
13-Apr-19	0.008400	0.000603	-0.0077966	-0.25316	0.01921	0	0.00000	-0.23394
14-Apr-19	0.008400	0.000609	-0.0077906	-0.20944	0.00638	0	0.00000	-0.20307
<b>Total</b>	<b>0.058800</b>	<b>0.004105</b>	<b>-0.0546955</b>	<b>-1.93094</b>	<b>0.09049</b>	<b>0</b>	<b>0.00000</b>	<b>-1.84045</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.891850	0.905157	0.0133070	-0.32100	0.07426	5	0.17651	-0.07023
9-Apr-19	0.886600	0.900591	0.0139910	-0.28739	0.04144	4	0.10810	-0.13785
10-Apr-19	0.889350	0.894402	0.0050520	-0.06677	0.05249	3	0.00316	-0.01112
11-Apr-19	1.102350	0.946005	-0.1563450	5.32190	0.49726	6	3.96993	9.78909
12-Apr-19	3.300350	3.229824	-0.0705260	1.08967	0.12786	10	3.33308	4.55060
13-Apr-19	2.530100	2.559243	0.0291430	-0.71185	0.18817	10	1.35368	0.83000
14-Apr-19	1.874350	1.866633	-0.0077170	0.18301	0.05497	10	0.27345	0.51143
<b>Total</b>	<b>11.474950</b>	<b>11.301855</b>	<b>-0.1730950</b>	<b>5.20757</b>	<b>1.03645</b>	<b>48</b>	<b>9.21790</b>	<b>15.46193</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	-0.016800	-0.009255	0.0075450	-0.24239	0.01742	0	0.00000	-0.22497
9-Apr-19	-0.016800	-0.008992	0.0078080	-0.27516	0.00620	0	0.00000	-0.26896
10-Apr-19	-0.016800	-0.008641	0.0081590	-0.33299	0.00500	0	0.00000	-0.32799
11-Apr-19	-0.016800	-0.008277	0.0085230	-0.35263	0.00163	0	0.00000	-0.35100
12-Apr-19	-0.016800	-0.008761	0.0080390	-0.32711	0.01757	0	0.00000	-0.30955
13-Apr-19	-0.016800	-0.008629	0.0081710	-0.26961	0.02796	0	0.00000	-0.24165
14-Apr-19	-0.016800	-0.008171	0.0086290	-0.23313	0.04855	0	0.00000	-0.18457
<b>Total</b>	<b>-0.117600</b>	<b>-0.060726</b>	<b>0.0568740</b>	<b>-2.03301</b>	<b>0.12432</b>	<b>0</b>	<b>0.00000</b>	<b>-1.90869</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	3.522250	3.518352	-0.0038980	0.28987	0.15049	3	0.09564	0.53599
9-Apr-19	3.521500	3.519438	-0.0020620	-0.03473	0.02046	6	0.01960	0.00533
10-Apr-19	3.492500	3.479256	-0.0132440	0.34815	0.06956	3	0.01647	0.43418
11-Apr-19	3.492500	3.480372	-0.0121280	0.31647	0.00412	6	0.23607	0.55667
12-Apr-19	3.517250	3.516816	-0.0004340	0.18486	0.20132	4	0.22618	0.61237
13-Apr-19	3.490500	3.487350	-0.0031500	0.07134	0.12044	2	0.02713	0.21892
14-Apr-19	3.083750	3.102066	0.0183160	-0.33983	0.23713	5	0.25388	0.15118
<b>Total</b>	<b>24.120250</b>	<b>24.103650</b>	<b>-0.0166000</b>	<b>0.83613</b>	<b>0.80352</b>	<b>29</b>	<b>0.87497</b>	<b>2.51462</b>



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.04.2019 to 14.04.2019(Week 02/FY-19-20)

ISSUE DATE

22-05-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.000000	-0.020323	-0.0203230	0.63896	0.00000	0	0.00000	0.63896
9-Apr-19	0.000000	-0.022021	-0.0220210	0.74459	0.01612	0	0.00000	0.76071
10-Apr-19	0.000000	-0.021271	-0.0212713	0.90419	0.09520	0	0.00000	0.99939
11-Apr-19	0.000000	-0.021780	-0.0217801	0.86422	0.00000	0	0.00000	0.86422
12-Apr-19	0.000000	-0.021983	-0.0219829	0.89975	0.07110	0	0.00000	0.97085
13-Apr-19	0.000000	-0.021408	-0.0214081	0.69889	0.05523	0	0.00000	0.75411
14-Apr-19	0.000000	-0.021264	-0.0212640	0.58990	0.02010	0	0.00000	0.61000
<b>Total</b>	<b>0.000000</b>	<b>-0.150050</b>	<b>-0.1500504</b>	<b>5.34050</b>	<b>0.25775</b>	<b>0</b>	<b>0.00000</b>	<b>5.59825</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	10.924890	10.967431	0.0425406	-1.07877	0.25370	1	0.11864	-0.70643
9-Apr-19	10.912148	10.931713	0.0195654	-0.51577	0.06689	0	0.00000	-0.44888
10-Apr-19	10.592990	10.641530	0.0485402	-1.33283	0.02442	0	0.00000	-1.30841
11-Apr-19	10.773055	10.878503	0.1054477	-2.58305	0.00000	5	1.60571	-0.97734
12-Apr-19	10.072753	10.127833	0.0550808	-1.62800	0.12372	1	0.49797	-1.00631
13-Apr-19	9.956112	9.959893	0.0037807	-0.06173	0.27189	4	0.04696	0.25711
14-Apr-19	9.915258	9.905678	-0.0095792	0.21889	0.12146	7	0.22893	0.56927
<b>Total</b>	<b>73.147205</b>	<b>73.412581</b>	<b>0.2653763</b>	<b>-6.98127</b>	<b>0.86207</b>	<b>18</b>	<b>2.49822</b>	<b>-3.62098</b>

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017